



Uttar Pradesh New & Renewable Energy Development Agency, (UPNEDA)
(Deptt. Of Additional Sources of Energy, Govt. of U.P.)

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CORRIGENDUM-2

RFS No: 03/UPNEDA-PM KUSUM-C2/FLS/2024, Dated: 19.07.2024

Uttar Pradesh New & Renewable Energy Development Agency, (UPNEDA) invited Online Bids from Prospective Bidders through e-procurement portal for “**Selection of Solar Power Generators (SPGs) through RESCO Mode for setting up of grid connected solar power plants under feeder level solarization of PM-KUSUM component –C2 Scheme**”.

The RFS document and its amendment can be seen or downloaded from ISN-ETS Portal: <http://www.bharat-electronictender.com> & UPNEDA website: www.upneda.gov.in.

The Details of extended date and time as follows:-

S.No	Particulars	Pre-Scheduled Date & Time	Extended Date & Time
1	Bid submission end date & Time	On: 19.09.2024 upto 6:00 pm	On: 08.10.2024 upto 6:00 pm
2	Online technical Bid Opening date & time	On: 20.09.2024 at 12:30 pm	On: 09.10.2024 at 12:30 pm
3	Financial Bid Opening date & time.	Shall be intimated later	

Based on the suggestion/ representation received from prospective bidder, amendment in RfS and draft PPA are enclosed herewith.

Director, UPNEDA reserves the right to reject any or all tenders without assigning any reason thereof.

Director , UPNEDA

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Clause No.	Existing	Amendment
<p>RfS</p> <p>Section II</p> <p>Invitation to Bids</p> <p>A: INTRODUCTION & INVITATION FOR BIDS</p> <p>A.1 BACKGROUND & INTRODUCTION</p>	<p>Not Present</p>	<p>1.29 Early Commissioning of the Units would be permitted if such Units become ready before Scheduled Commercial Operation Date for full Commissioning. In case of early full Commissioning of the Units prior to the Scheduled Commercial Operation Date, UPPCL will have the first right to reject to purchase the energy generated till Scheduled Commercial Operation Date at the Tariff. In case UPPCL purchases the generation, prior to the Scheduled Commercial Operation Date, the same may be done at PPA tariff. UPPCL shall inform the Project SPV for procurement of power prior to the Scheduled Commercial Operation Date within 15 (fifteen) days of receiving a written intimation from the Project SPV for such excess generation, provided that such written intimation by the Project SPV shall be received by UPPCL at least 30 (thirty) days prior to the Commercial Operation Date. If in case UPPCL fails to reply to the Project SPV within the above stipulated time period of 15 (fifteen) days, then Project SPV shall be free to sell it to any third party. However, the Project SPV shall ensure that injection of power shall not cause any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the Project SPV will have to forego the generation prior to the Scheduled Commercial Operation Date to ensure compliance with grid requirement.</p>
<p>RfS</p> <p>Section II</p> <p>Invitation to Bids</p> <p>A: INTRODUCTION & INVITATION FOR BIDS</p> <p>A.1 BACKGROUND & INTRODUCTION</p>	<p>Not Present</p>	<p>1.32 The SPV shall be allowed a maximum cumulative period of 6 (six) months for repowering during the entire PPA term. The SPV shall not be in default for non-supply of power during this period of repowering. However, UPPCL will be obliged to buy power only within the range of CUF specified in the PPA. Any excess generation will be dealt with as specified in PPA.</p>
<p>PPA</p> <p>ARTICLE 4: CONSTRUCTION &</p>	<p>Not Present</p>	<p>The SPV shall be allowed a maximum cumulative period of 6 (six) months for repowering during the entire PPA term. The SPV shall not be in default for non-supply of power during this period of repowering. However, UPPCL will be obliged to buy power only within the range of CUF specified in the PPA. Any excess generation will be dealt with as specified in PPA.</p>

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Clause No.	Existing	Amendment
<p>DEVELOPMENT OF THE PROJECT</p> <p>4.12 Repowering</p>		
<p>PPA</p> <p>ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION</p>	<p>Not Present</p>	<p>5.1.7 Early Commissioning of the Units would be permitted if such Units become ready before Scheduled Commercial Operation Date for full Commissioning. In case of early full Commissioning of the Units prior to the Scheduled Commercial Operation Date, UPPCL will have the first right to reject to purchase the energy generated till Scheduled Commercial Operation Date at the Tariff. In case UPPCL purchases the generation, prior to the Scheduled Commercial Operation Date, the same may be done at PPA tariff. UPPCL shall inform the Project SPV for procurement of power prior to the Scheduled Commercial Operation Date within 15 (fifteen) days of receiving a written intimation from the Project SPV for such excess generation, provided that such written intimation by the Project SPV shall be received by UPPCL at least 30 (thirty) days prior to the Commercial Operation Date. If in case UPPCL fails to reply to the Project SPV within the above stipulated time period of 15 (fifteen) days, then Project SPV shall be free to sell it to any third party. However, the Project SPV shall ensure that injection of power shall not cause any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the Project SPV will have to forego the generation prior to the Scheduled Commercial Operation Date to ensure compliance with grid requirement.</p>